

232837

STATE OF SOUTH CAROLINA

(Caption of Case)

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET
NUMBER: 2006 - 263 - G

(Please type or print)

Submitted by: Piedmont Natural Gas

SC Bar Number:

Address: PO Box 33068

Telephone: 704-731-4560

Charlotte, NC 28233

Fax: 704-364-1395

Other:

Email: jenny.furr@piedmontng.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition

☐ Request for item to be placed on Commission's Agenda expeditiously

☒ Other: Monthly Analysis of Deferred Account

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)			
<input type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input type="checkbox"/> Letter	<input type="checkbox"/> Request	
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification	
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation	
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement	
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment	
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter	
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response	
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery	
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition	
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation	
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena	
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff	
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other:	
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest		
<input type="checkbox"/> Other:	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit		
	<input type="checkbox"/> Late-Filed Exhibit	<input checked="" type="checkbox"/> Report		



RECEIVED
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA
JAN 11 2006

October 13, 2011

Ms. Jocelyn Boyd
Chief Clerk and Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

Re: Docket No. 2006-263-G

Dear Ms. Boyd:

Enclosed is the monthly PGA calculation and the monthly analysis of Piedmont's deferred account as of August 2011 (July 2011 Actual).

If you have any questions, please feel free to contact me.

Sincerely,



Jenny Furr
Manager-Regulatory Reporting
704-731-4560
Jenny.Furr@Piedmontng.com

Enclosures

C: ORS

RECEIVED
PUBLIC SERVICE
COMMISSION
OCT 13 2011

Piedmont Natural Gas Company
Deferred Account Activity - South Carolina
Account #25304
Reporting Month August 2011
Gas Flow Month July 2011
Debit (Credit)

Description	Reference	Account Totals
Beginning Balance - Prior Month Ending Balance	Prior Mo Report	\$ (4,252,871.26)
<u>Activity:</u>		
Commodity Cost (Over) Under Collection	Page 2	262,577.79
Fixed Gas Costs (Over) Under Collection	Page 3	1,253,034.71
Negotiated Losses	Page 4	52,776.38
Capacity Release	Page 5	(163,948.57)
Off System Sales Revenues		(3,559,942.36)
Off System Sales Costs		3,464,319.39
WNA		39.09
Supplier Refunds	Supplier Refund Log	-
Gas Cost Portion of Uncollectible Write-Offs -SC	627A & 627B	99,250.18
Hedging Monthly Activity		49,250.66
Demand True Up Entry		-
Ending Balance Before Interest		\$ (2,795,513.99)
Accrued Interest	3.450%	(10,132.05)
Ending Balance		\$ (2,805,646.04)

Piedmont Natural Gas Company
Calculation of Commodity True-Up
Reporting Month August 2011
Gas Flow Month July 2011
Debit (Credit)

No.	Item	Reference	Dollars	Dekatherms
	<u>Computation of P/M Actual (Over) Under Collection</u>			
1	Total Cost of Gas - Carolinas	ACOG WS PM ACTUAL	\$ 49,805,677.05	8,788,721
2	Adjustment to Total Cost of Gas		0.00	-
3	Modified Cost of Gas	ACOG WS PM ACTUAL	<u>49,805,677.05</u>	<u>8,788,721</u>
4	Less:			
5	Demand Charges	ACOG WS PM ACTUAL	9,454,203.77	
6	Off-System Sales	OFS PM	28,851,296.21	6,399,878
7	LNG Processing Charges	ACOG WS PM ACTUAL	31,551.06	-
8	Banked Gas P/M	ACOG WS PM ACTUAL	6,311.25	1,485
9	Banked Gas C/M	ACOG WS PM ACTUAL	(3,225.75)	(759)
10	Rates 124 - Sales to Transport Cust - NC	301-C PM	373.02	74
11	Rates 224 - Sales to Transport Cust - SC	301-C PM	0.00	-
12	Rates 165 - Cash Out Short - NC	Broker Closing adj for Operational	44,450.35	9,147
13	Rates 265 - Cash Out Short - SC	Broker Closing adj for Operational	3,156.48	75
14	Cash Out Short Adjustment			
14	Actual Carolinas Commodity COG for System Supply		<u>\$ 11,417,560.66</u>	<u>2,378,821</u>
15	P/M Weighted Average Cost of Gas per dt		4.79967	
16	Commodity Cost of System Supply for Sales Service Customers	Line 14	\$ 11,417,560.66	
17	SC Allocation Factor		20.141%	
18	P/M Actual (Ov) Un Benchmark Cost of Gas for System Supply	ACOG - PM Actual	<u>\$ 2,299,610.89</u>	
19	Commodity Cost Collection		<u>\$ (2,037,033.10)</u>	
20	P/M (Ov) Un Collection of Commodity Costs	ACOG - PM Actual	<u>\$ 262,577.79</u>	

Piedmont Natural Gas Company
(Over) Under Collections of Fixed Gas Costs
Reporting Month August 2011
Gas Flow Month July 2011
Debit (Credit)

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u>
	<u>Computation of P/M Actual (Over) Under Collection:</u>		
1	Carollinas Actual Demand & Storage Incurred		\$ 9,485,754.83
2	Add: Capacity Release Credits		1,365,384.73
3	Demand & Storage Charges for True-Up		\$ 10,851,139.56
4	SC Demand Allocation %		0.16010
5	D&S Charges Allocated to SC		\$ 1,737,267.44
6	Fixed Gas Cost Collections		\$ 539,129.57
	Reverse P/M Unbilled		(128,965.79)
	C/M Unbilled		74,068.95
	Demand Collections		\$ 484,232.73
7	Adjustments to Rate 203 and 213 Demand Usage		
8	D&S Charges Allocated to SC		1,737,267.44
9	Prior Month Actual (Over) Under Collection		\$ 1,253,034.71

Piedmont Natural Gas Company
Negotiated Losses
Reporting Month August 2011
Gas Flow Month July 2011
Debit (Credit)

<u>Item</u>	<u>Reference</u>	<u>Amount</u>
Prior month actual amounts		
Adjustment for a Prior Month	GL Activity Report	\$ 52,776.38
Net Adjustment		-
		<u>\$ 52,776.38</u>

Piedmont Natural Gas Company
Capacity Release
Reporting Month August 2011
Gas Flow Month July 2011
Debit (Credit)

<u>Line No.</u>	<u>Item</u>	<u>Reference</u>	<u>Amount</u>
1	Carolinas Actual Capacity Release Credits - P/M	D&S Wksht	\$ (1,365,384.73)
2	Ratepayer Share	Commission Order	0.75
3	Actual Ratepayer Share - Prior Month	L1 X L2	\$ (1,024,038.55)
4	SC Demand Allocation %	Commission Order	0.16010
5	SC Ratepayer Share - Prior Month	L3 X L4	<u>\$ (163,948.57)</u>